

ILLINOIS STATE GEOLOGICAL SURVEY

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ELECTRIC LOG TOPS from Scout Ticket

	<u>Top</u>	<u>Bottom</u>
Menard	2472	2516
Glen Dean	2735	2758
Barlow	2948	2956
Paint Creek	3104	3120
Renault Upper	3166	3178
Renault Lower	3216	3233
Aux Vases	3242	3258
Ste Genevieve	3291	
Ohara, slight show of oil	3319	3325
St Louis	3410	

Total Depth: 3460

Plugged Back Total Depth: 3413

Date Drilling Began: 5/25/1985

Casing 8 3/4" - 205'
5 1/2" - 3460' , cemented with 187 sacks

DST #1 (Aux Vases) 3228' - 3251'. Tool open 36 minutes. closed 30 minutes. Recovered 10' mud with slight show of oil. BHP 616#.

DST #2 (Ohara) 3311' - 3328'. Tool open 60 minutes. closed 30 minutes. Recovered 1' drilling mud with slight show of oil. ISIP 54.00#. FSIP 40.00#.

Perforated: 3366' - 3370', shots not reported.

3311' - 3313', shots not reported.

3243' - 3247', shots not reported.

Acidized: 3311' - 3313', 500 gallons MCA.

3243' - 3247', 500 gallons MCA.

Fractured: 3243' - 3247', 4,000 gallons Mi-T-Oil frac.

I.P. 24 bbls. of oil, 16 bbls. of water per day, pumping from the McClosky (3366'-3370'), Ohara (3311'-3313'), Aux Vases (3243'-3247')

Permit Date: 5/22/1985 **Permit #:** 34778 **Reference #:** 112894

COMPANY Dee Drilling Co., Inc.

FARM O'Daniel Trust

NO. 5

DATE DRILLED July 11, 1985

COUNTY NO. 24005

AUTHORITY Company

ELEVATION 416' GL - Permit

LOCATION 986'N line, 330'W line of NW

COUNTY Edwards

API# 1204724005 00

31-2S-10E

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Compensated Densilog Minilog Gamma Ray filed.

Dual Induction Focused Log filed.

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Permit Date: 5/22/1985 **Permit #:** 34778 **Reference #:** 112894

COMPANY	Dee Drilling Co., Inc.	
FARM	O'Daniel Trust	NO. 5
DATE DRILLED	July 11, 1985	COUNTY NO. 24005
AUTHORITY	Company	
ELEVATION	416' GL - Permit	
LOCATION	986'N line, 330'W line of NW	
COUNTY	Edwards	API# 1204724005 00 31-2S-10E

ILLINOIS STATE GEOLOGICAL SURVEY

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WATER INJECTION CONVERSION

Total Depth: 3460

Plugged Back Total Depth: 3300

Casing 8 5/8" - 205'

5 1/2" - 3460' , cemented with 187 sacks

Tubing 2 3/8" - 3206' , set with Baker AD-1 packer

Perforated: 3243' - 3247', existing perforations

3311' - 3313', existing perforations

3366' - 3370', existing perforations

Completed as a water input well, injecting 350 bbls. of water per day at 1600 psi into the Aux Vases (3242'-3258').

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Permit Date:	5/6/2011	Permit #:	203566	Reference #:	112894
COMPANY	Dee Drilling Co., Inc.				
FARM	O'Daniel Trust			NO.	5
DATE DRILLED	May 6, 2011			COUNTY NO.	24005
AUTHORITY	Company				
ELEVATION	416' GL - Permit				
LOCATION	986'N line, 330'W line of NW				
COUNTY	Edwards	API#	1204724005 01		31-2S-10E

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Permit Date:	4/20/2022	Permit #:	66649	Reference #:	112894
COMPANY	Bully Oil, Inc.				
FARM	O'Daniel Trust			NO. 5	
DATE DRILLED				COUNTY NO. 24005	
AUTHORITY					
ELEVATION	416' GL - Permit				
LOCATION	986'N line, 330'W line of NW				
COUNTY	Edwards	API#	1204724005 02	31-2S-10E	