

ILLINOIS STATE GEOLOGICAL SURVEY

Page 1

ELECTRIC LOG TOPS from Scout Ticket

	<u>Top</u>	<u>Bottom</u>
Pennsylvanian, slight show of oil from 1484' - 1499' and 1540' - 1554'	1484	
Kinkaid Lower	1712	1740
Palestine, slight show of oil	1888	1920
Menard Middle	1946	2036
Menard Lower	2040	2046
Waltersburg, slight show of oil	2060	2067
Vienna	2103	2109
Tar Springs, show of oil	2158	2209
Glen Dean Lower	2250	2282
Hardinsburg, show of oil	2309	2352
Barlow	2478	2483
Cypress, slight show of oil from 2496' - 2510', 2522' - 2540' and 2559' - 2578'	2496	
Paint Creek, show of oil	2622	2760
Renault Lower, show of oil	2822	2854
Aux Vases, show of oil	2854	2874
Ste Genevieve	2910	
Ohara, very slight show of oil	2918	2926
McClosky, show of oil	3021	3030
St Louis, very slight show of oil	3036	3043
Total Depth:		3061

Date Drilling Began: 9/18/1982

Casing 13" - 56' , cemented with 110 sacks
 4 1/2" - 3059' , cemented with 710 sacks

Permit Date: 8/10/1982 **Permit #:** 20171 **Reference #:** 128591

COMPANY	Beeson, Richard W.	
FARM	Vulcan Materials	NO. 2
DATE DRILLED	October 19, 1982	COUNTY NO. 24650
AUTHORITY	Company	
ELEVATION	393' GL - Permit	
LOCATION	330'S line, 330'W line of NE SW	
COUNTY	Saline	API# 1216524650 00 24-8S-6E

ILLINOIS STATE GEOLOGICAL SURVEY

Page 2

DST #1 (Tar Springs) 2146' - 2176'. Recovered . packer failed.

DST #2 (Tar Springs) 2110' - 2176'. Tool open 30 minutes. closed 30 minutes. Open 90 minutes, closed 30 minutes. Gas to surface in 5 minutes. Recovered 75' drilling mud, 120' salty mud, 420' salt water. ISIP 910.00#. FSIP 897.00#. IHP 1021.00#. FHP 979.00#. IFP 42.00# -139.00#. FFP 125.00# -346.00#.

DST #3 (Aux Vases) 2843' - 2862'. Recovered . Tool plugged.

DST #4 (Aux Vases) 2839' - 2862'. Tool open 30 minutes. closed 30 minutes. Open 90 minutes, closed 30 minutes. Gas to surface in 120 minutes. Recovered 40' oil and gas cut mud, 105' heavy oil and gas cut mud. ISIP 1209.00#. FSIP 1197.00#. IHP 1382.00#. FHP 1383.00#. IFP 27.00# -27.00#. FFP 40.00# -53.00#.

Perforated: 3022' - 3028', 24 shots

Acidized: 3022' - 3028', 2,500 gallons 20% HCl acid

Fractured: 3022' - 3028', 18,770 gallons Versa Gel with mesh sand

I.P. 15 bbls. of oil, from the McClosky (3022'-3028')

Compensated Densilog Gamma Ray filed.

Dual Induction Focused Log filed.

Drilling Time Log filed.

Imaged Log viewing help: New users please read this.

GET FILE	Density Log
GET FILE	Induction Electric Log
GET FILE	Scanned Documents
GET FILE	Scanned Drilling Time Log
GET FILE	Scout Check Ticket

Permit Date: 8/10/1982 **Permit #:** 20171 **Reference #:** 128591

COMPANY	Beeson, Richard W.	
FARM	Vulcan Materials	NO. 2
DATE DRILLED	October 19, 1982	COUNTY NO. 24650
AUTHORITY	Company	
ELEVATION	393' GL - Permit	
LOCATION	330'S line, 330'W line of NE SW	
COUNTY	Saline	API# 1216524650 00 24-8S-6E

Permit Date: 8/9/2018 **Permit #:** 204634 **Reference #:** 128591

COMPANY Bankston Creek Land Trust

FARM Vulcan Materials

NO. 2-SWD

DATE DRILLED

COUNTY NO. 24650

AUTHORITY

ELEVATION 393' GL - Permit

LOCATION 330'S line, 330'W line of NE SW

COUNTY Saline

API# 1216524650 01

24-8S-6E