

ILLINOIS STATE GEOLOGICAL SURVEY

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ELECTRIC LOG TOPS from Scout Ticket

	<u>Top</u>	<u>Bottom</u>
Pennsylvanian, slight show of oil from 1370' - 1388' and 1560' - 1576'	1370	
Menard	1592	1634
Menard Lower	1649	1656
Waltersburg, show of oil	1665	1675
Tar Springs	1726	1844
Glen Dean	1846	1861
Golconda	1906	1974
Barlow	2033	2038
Cypress, slight show of oil	2089	2110
Paint Creek	2168	2177
Benoist, slight show of oil	2207	2234
Renault Upper	2262	2268
Ste Genevieve	2350	
Ohara, show of oil	2364	2371
McClosky, porosity from 2427' - 2434'	2413	
St Louis	2490	
Salem	2778	
Salem Upper, show of oil from 2790' - 2812' and 2848' - 2870'	2790	
Salem Middle, show of oil from 2946' - 2956' and 2964' - 2974'	2946	
Salem Lower, porosity from 3024' - 3035'; show of oil from 3104' - 3112' and 3126' - 3130'	3024	
Warsaw, show of oil from 3172' - 3178'; porosity from 3215' - 3232'	3160	
Total Depth:		3318

Date Drilling Began: 11/3/1992

Casing 8 5/8" - 236' , cemented with 225 sacks
 4 1/2" - 3317' , cemented with 475 sacks

Permit Date: 10/29/1992 **Permit #:** 49073 **Reference #:** 203599

COMPANY	Spartan Petroleum Company	
FARM	Steckler, Cleve	NO. 1-D
DATE DRILLED	December 11, 1992	COUNTY NO. 27821
AUTHORITY	Company	
ELEVATION	441' GL - Permit	
LOCATION	996'S line, 783'E line of SW	
COUNTY	Wabash	API# 1218527821 00 18-1S-12W

ILLINOIS STATE GEOLOGICAL SURVEY

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DST #1 (Ohara) 2362' - 2376'. Tool open 120 minutes. closed 30 minutes. Recovered 190' slightly oil and gas cut mud. ISIP 677.00#. FSIP 171.00#.

Perforated: 2365' - 2369', 16 shots

2792' - 2802', 20 shots

2951' - 2956', 15 shots

3103' - 3107', 8 shots

3173' - 3177', 8 shots

3201' - 3204', 6 shots

Acidized: 2365' - 2369', 500 gallons MCA and 2,000 gallons acid

2792' - 2802', 500 gallons MCA and 2,000 gallons acid

2951' - 2956', 500 gallons MCA

3103' - 3107', 500 gallons MCA

3173' - 3177', 500 gallons MCA

3201' - 3204', 500 gallons MCA

I.P. 15 bbls. of oil, 60 bbls. of water per day, pumping from the Ohara (2365'-2369'), Salem (2792'-3107'), Ullin (3173'-3204')

Drill Stem Test Report filed.

Gamma Ray Casing Collar Log filed.

Dual Induction Focused Gamma Ray Log filed.

Compensated Densilog Neutron Gamma Ray Minilog filed.

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GET FILE	Cased Hole Log
GET FILE	Density Log
GET FILE	Induction Electric Log
GET FILE	Scanned Documents
GET FILE	Scout Check Ticket

Permit Date: 10/29/1992 **Permit #:** 49073 **Reference #:** 203599

COMPANY Spartan Petroleum Company

FARM Steckler, Cleve

NO. 1-D

DATE DRILLED December 11, 1992

COUNTY NO. 27821

AUTHORITY Company

ELEVATION 441' GL - Permit

LOCATION 996'S line, 783'E line of SW

COUNTY Wabash

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18-1S-12W

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Scanned Documents

Permit Date: 2/7/2024 **Permit #:** 204877 **Reference #:** 203599

COMPANY Keepes, Randy R.

FARM Steckler, Cleveland

NO. 1-WD

DATE DRILLED

COUNTY NO. 27821

AUTHORITY

ELEVATION 441' GL - Permit

LOCATION 996'S line, 783'E line of SW

COUNTY Wabash

API# 1218527821 01

18-1S-12W